



NATIONAL OIL SPILL DETECTION AND RESPONSE AGENCY
JOINT INVESTIGATION VISIT (JIV) FORM

Note: This JIV form is to be completed and signed by all participating parties in the field

1. Company: IOIL ENERGIES

2. Type of Complaint/Incident:

- ☐ Oil Pollution ☐ Fire/Explosion ☐ Drilling Mud/Chemical Pollution
☒ Others (Specify) GAS LEAK

3. Incident Details

- i. Date of Incident: 15/02/2023 ii. Date first reported: 15/02/2023
iii. Date of first investigation: 16/02/2023
iv. Date of follow-up investigation: N/A
v. Time investigation started: 12:38 hrs
vi. Estimated quantity spilled: N/A

4. Site Details

- i. Site/Location: Km 4 Northern Option Pipeline (NOPL) of Ibom Company
ii. Position of Spill/Leak: N 04° 57' 15.1128" E 06° 48' 31.3552"
iii. Spill area TUCN/JKA/DN-004/2023
☐ Land ☐ Swamp ☐ Freshwater ☐ Mangrove ☐ Coastline
☐ Near shore ☐ Offshore ☒ Others (Specify) GAS EMISSION
iv. Structural Controls in Place
☐ Boom ☐ Trenches ☐ Bund Wall ☐ Sorbents ☒ Others (Specify) N/A

5. Circumstances Around Spill Point

i. Visual observation of Hole Position

- ☒ 12 O'Clock ☐ 10 O'Clock ☐ 2 O'Clock ☐ 3 O'Clock
☐ 4 O'Clock ☐ 5 O'Clock ☐ 6 O'Clock

ii. Type of Oil Contaminant

- ☐ Crude Oil ☐ Condensate ☐ Chemicals ☐ Refined Products
☒ Others (Specify) NATURAL GAS

iii. Facility

- ☒ Pipeline ☐ Flow Line ☐ Wellhead ☐ Manifold ☐ Flow Station ☐ Rig
☐ Storage Tank ☐ Compressor Plant
☐ Others (Specify)

iv. Cause of Spill

- ☐ Corrosion ☐ Equipment Failure ☒ Third Party Interference ☐ Accident
☐ Operational Error ☐ Others (Specify)

v. Visible Sign of Third Party Interference

- ☐ Hacksaw Marks ☐ Drilled Holes ☐ Blasting ☒ Theft ☐ Acid
☐ Others (Specify)

6. Impact of Incident

i. Properties Impacted by the incident

- ☐ Farmland ☐ Fish Pond ☐ Vegetation ☐ Fishing Net ☐ Surface water
☐ Venerable Objects ☐ Others (Specify)

ii. Nature of impact

- ☐ Oil stained vegetation ☐ Oil stained fishing nets ☐ Dead floating fishes
Dead floating crabs Withering of vegetation ☒ Others (Specify) *None*

iii. Delineation of Impacted area

- ☐ Within Company's facility/ROW ☐ Outside Company's facility/ROW

7. Extent of Impact

(a) Community (Indicate name)

- i.
ii. *HA*
iii.
iv.

(b) Land (Indicate area in m²)

- i.
ii. *HA*
iii.
iv.

(c) Creek/Creek lets

- ☐ Tidal ☐ Non-tidal

NAME	DIRECTION OF SLICK	LENGTH OF SLICK	WIDTH OF SLICK
<i>HA</i>	<i>HA</i>	<i>HA</i>	<i>HA</i>

(d) Swamp

- ☐ Tidal ☐ Non-tidal

NAME	DIRECTION OF SLICK	LENGTH OF SLICK	WIDTH OF SLICK
<i>HA</i>	<i>HA</i>	<i>HA</i>	<i>HA</i>

(e) River

- ☐ Tidal ☐ Non-tidal

NAME	DIRECTION OF SLICK	LENGTH OF SLICK	WIDTH OF SLICK
<i>HA</i>	<i>HA</i>	<i>HA</i>	<i>HA</i>

(f) Shoreline/water

- ☐ Tidal ☐ Non-tidal

NAME	DIRECTION OF SLICK	LENGTH OF SLICK	WIDTH OF SLICK
<i>HA</i>	<i>HA</i>	<i>HA</i>	<i>HA</i>

8. Photograph/Map/Chart Ref.

☒ Still photographs ☐ Video coverage ☐ Mapping.

9. Samples taken..... NIL

10. Investigation carried out by

☒ Foot ☐ Boat ☐ Aircraft

11. Remarks/Recommendation.

Repairs should be done after depressurizing the pipeline. Improve surveillance to avoid future occurrences

12. Time Investigation ended.....

14:25 hrs